

Cyber-Ambient Intelligent Training of Operators in Power Systems Control Centres

L. Faria, A. Silva, C. Ramos, Z. Vale, *Member IEEE*, and A. Marques

Abstract—Cyber-Physical Systems and Ambient Intelligence are two of the most important and emerging paradigms of our days. The introduction of renewable sources gave origin to a completely different dimension of the distribution generation problem. On the other hand, Electricity Markets introduced a different dimension in the complexity, the economic dimension. Our goal is to study how to proceed with the Intelligent Training of Operators in Power Systems Control Centres, considering the new reality of Renewable Sources, Distributed Generation, and Electricity Markets, under the emerging paradigms of Cyber-Physical Systems and Ambient Intelligence. We propose Intelligent Tutoring Systems as the approach to deal with the intelligent training of operators in these new circumstances.

Index Terms— Ambient intelligence, Artificial intelligence, Collaborative work, Cyber-physical systems, Intelligent tutoring systems, Power system restoration, SCADA systems.

I. INTRODUCTION

TRADITIONALLY, Power Systems were conceived to provide electrical energy under security conditions. Guaranteeing sustainable development is a huge challenge for Power Systems. This requires a significant increasing in Distributed Generation, mainly based on renewable sources. However, this leads to a system that is much more complex to control, since we have many more Power Generation plants, and the generation is more unpredictable than before, due to the difficulty in forecasting the energy production in some renewable sources (e.g. wind and photovoltaic).

Electricity Markets lead to a new dimension in the problem complexity, the economic dimension. However the infrastructure, namely the Power System network, has a real physical nature, with specific limitations.

The introduction of Electricity Markets, show us the fragility of Power Systems infrastructures. Several severe incidents, including blackouts, occurred (e.g. the 14th August 2003 Blackout in USA, and the 4th October 2006 quasi-blackout affecting 9 European countries). However, the problem is more human than technical, since some of these incidents were

caused or had increased consequences due to operators' mistakes, namely at the level of Power Systems Control Centers (CC)[1]. There is a trend to the degradation of this situation with the increasing in the complexity of Power Systems due to the augmenting number of Renewable source installations in the near future.

Thus, training Power Systems Control Centres' Operators for this new reality is a critical goal. For this purpose we are developing CITOPSY (Cyber-Ambient Intelligent Training of Operators in Power Systems CC) project. The project considers the following emerging and advanced paradigms:

- Cyber-Physical Systems (CPS), since Power Systems networks, strongly based on SCADA systems, that are expected to evolve for Intelligent SCADA, are typically pointed as a reference example of CPS;

- Ambient Intelligence (AmI) [2], since we claim that CC are a very good example of environment where AmI makes sense;

- and Intelligent Tutoring System (ITS), an advanced technology that is now achieving the maturity to be used in real-world applications, and that is specially adequate for training, namely when combined with simulators. Here we have some experience in the development of ITS for Power Systems incident analysis and diagnosis [3], power restoration [4], according to an integrated view [5].

II. STATE OF THE ART

In this State of the Art we will describe the following aspects: Cyber-Physical Systems (CPS); Ambient Intelligence (AmI); and Intelligent Tutoring Systems (ITS). These paradigms and technologies will be seen in accordance with the Power Systems Control Centres perspective and under the new Electricity Markets and Renewable Sources reality.

CPS are computing systems interacting with physical processes. CPS are typically designed as networks of interacting elements instead of as standalone devices [6]. CPS use computations and communication deeply embedded in and interacting with physical processes to add new capabilities to physical systems [7]. CPS must be dependable, secure, safe, efficient, and operate in real-time. They must also be scalable, cost-effective and adaptive (<http://varma.ece.cmu.edu/cps/CFP.htm>). The integration of computational and physical processes exhibits a complex behaviour that cannot be analyzed by the computational or physical sciences alone. These systems

L. Faria, A. Silva, and C. Ramos, and Z. Vale are with the GECAD – Knowledge Engineering and Decision Support Group / Institute of Engineering – Polytechnic of Porto, Portugal (e-mail: lff@dei.isep.ipp.pt, asilva@dei.isep.ipp.pt, csr@dei.isep.ipp.pt, zav@isep.ipp.pt).

A. Marques is with the REN - Transmission Network, Portugal (e-mail: albino.marques@ren.pt).

also transcend traditional computer-controlled systems because of their scale, dependence on man-machine interaction and their rich communication infrastructure that is enabled by the Internet (<http://www.qhdetc.com/wcps2008/center.htm>).

CPS range from miniscule (pace makers) to large-scale (the national power-grid, blackout-free electricity generation and distribution, optimization of energy consumption) [7].

Nowadays CPS area is very active. In 2006 the National Science Foundation (NSF) in the USA organized a Workshop on "Cyber-Physical Systems", in Austin, Texas. The National Meeting on "Beyond SCADA: Networked Embedded Control for Cyber Physical Systems" has been held on the same year, in Pittsburgh [8]. Still in 2006 the National Workshop on "High-Confidence Software Platforms for Cyber-Physical Systems" took place in Alexandria, VA. Two events were held in Arlington, VA in 2007: the NSF Industry Round-Table on Cyber-Physical Systems; and the National Workshop on "Composable and Systems Technologies for High-Confidence Cyber-Physical Systems". The First International Workshop on Cyber-Physical Systems was held in 2008 in Beijing, China.

Power Networks' critical physical infrastructure depends crucially on SCADA (Supervisory Control and Data Acquisition) and DCS (Digital Control Systems) for sensing, monitoring, gathering, and control of distributed physical infrastructures. Power Systems CC are the place where all the information of SCADA and DCS arrive, and CC Operators' must handle the huge amount of data and information arriving from these systems, namely when we are in the presence of critical incidents. Now Cyber-Physical Intelligence is emerging as an important sub-area. The concept of Intelligent SCADA, with decentralized, flexible, and intelligent behavior, being dynamically adaptive to the context of the Power System is appearing [9].

Ambient Intelligence (AmI) can be seen as a digital environment that proactively, but sensibly, supports people in their daily lives [10]. The European Commission's IST Advisory Group - ISTAG believes that it is necessary to take a holistic view of Ambient Intelligence (AmI), considering not just the technology, but the whole of the innovation supply-chain from science to end-user, and also the various features of the academic, industrial and administrative environment that facilitate or hinder realisation of the AmI vision [11].

Most of the work developed today in AmI deals with environments like home, offices, hospitals, cars, transportation systems, museums, and cultural heritage [12]. In the introductory paper of the Special Issue on Ambient Intelligence published in 2008 by the IEEE Intelligent Systems magazine, Carlos Ramos, Juan Augusto, and Daniel Shapiro point CC like one of the tentative environments where the Ambient Intelligence will be used in the future [2].

ITS are able to instruct and train students and professionals without the intervention of human beings [13, 14]. ITS introduce a set of ideas like the domain knowledge

representation, allowing the possibility to reason and explain automatically on domain problems. Developments were made in trainees' models, instructional and pedagogical planning, and user interface. Some ITS ideas were incorporated in other computer-aided instruction paradigms, like e-learning and distributed learning. However there is a clear difference since these learning concepts are more centred in the interaction with the instructor. Today, ITS can be produced by authoring tools [15, 16], and specific evaluation and assessment methods can be used [17], appearing sometimes in the form of Cognitive Tutors [18].

ITS were applied in many domains, from medicine to computer programming. There is a set of innovative applications of ITS for training, even in critical and complex domains. SHERLOCK ITS was used to train Air Force personnel on jet aircraft troubleshooting procedures [19]. TAO ITS is being used by the U.S. Navy officer tactical training using simulation [20]. SPARSE-IT ITS was developed to train Power Systems Control Center operators in diagnosis and restoration tasks [3, 4, 5]. Some of these systems provide on-the-job training and can be combined with domain simulators.

Electricity Markets has been a challenge for Power Systems & Economics scientific communities [21, 22, 23, 24, 25]. However, they introduced a new degree of complexity in Power System Networks control. Today we have more power generation plants than before. For Environmental reasons most of the new generation plants are based on Renewable Sources of Energy, for which production forecasting is more difficult to perform. This new Distributed Generation scenario [26, 27] points out for an urgent need to create a new generation of tools for training Control Centre operators, combining technologies like ITS, AmI, and CPS.

III. AN INTELLIGENT TUTORING SYSTEM FOR THE DIAGNOSIS AND RESTORATION OF POWER SYSTEMS

The main goal of this work is to supply CC operators with an intelligent environment, fully integrated with the SCADA system, and to provide the CC room with training abilities. In order to accomplish this goal, we will proceed with the integration of an ITS for the diagnosis and restoration of Power Systems in a CC room.

A. Tutoring Environment Architecture

The tutoring environment involves two main areas: one devoted to the training of fault diagnosis skills and another dedicated to the training of power system restoration techniques. Fig. 1 shows this tutoring environment architecture.

The selection of the adequate established restoration procedure strongly depends on the correct identification of the Power System operation state. Therefore, the identification of the incidents or set of incidents occurring in the transmission network is of utmost relevance in order to establish the current Power System operation state. Thus the proposed training framework divides operator's training in to distinct stages. The

first one, as described in session III.B, is intended to give operators with competence needed to get incident diagnosis. After that, operators are able to use CoopTutor to train their

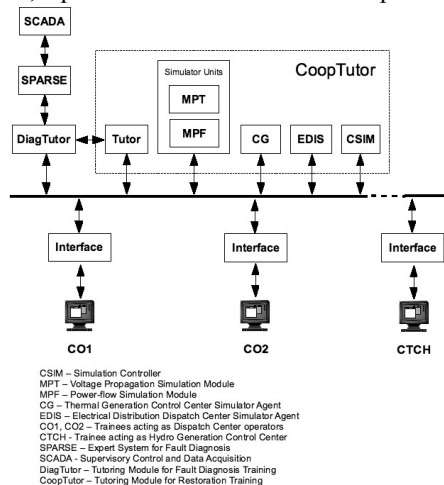


Fig. 1. Tutoring Environment Architecture skills to manage the restoration procedures (session III.C).

B. Tutoring Module for Fault Diagnosis Training

During the analysis of lists of alarm messages, CC operators must have in mind the group of messages that describes each type of fault. The same group of messages can show up in the reports of different types of faults. So CC operators have to analyze the arrival of additional information, whose presence or absence determines the final diagnosis.

Operators have to deal with uncertain, incomplete and inconsistent information, due to data loss or errors occurred in the data gathering system.

The interaction between the trainee and the tutor is performed through prediction tables where the operator selects a set of premises and the corresponding conclusion. The premises represent events (SCADA messages), temporal constraints between events or previous conclusions [28].

DiagTutor does not require the operator's reasoning to follow a predefined set of steps, as in other implementations of the model tracing technique [29]. In order to evaluate this reasoning, the tutor will compare the prediction tables' content with the specific situation model. This model is obtained by matching the domain model with the inference undertaken by SPARSE expert system [1]. This process is used to: identify the errors revealing operator's misconceptions; provide assistance on each problem solving action, if needed; monitor the trainee knowledge evolution; and provide learning opportunities for the trainee to reach mastery. In the area of ITS's this goals has been achieved through the use of cognitive tutors [18].

The identified errors are used as opportunities to correct the faults in the operator's reasoning. The operator's entries in prediction tables cause immediate responses from the tutor. In case of error, the operator can ask for help which is supplied as hints. Hinting is a tactic that encourages active thinking structured within guidelines dictated by the tutor. The first hints

are generic, becoming more detailed if the help re-requests are repeated.

The situation specific model generated by the tutoring system for the problem presented is shown in the left frame of Fig. 2. It presents high granularity since it includes all the elementary steps used to get the problem solution. The tutor uses this model to detect errors in the operator reasoning by comparing the situation specific model with the set of steps used by the operator. This model's granularity level is adequate to a novice trainee but not to an expert operator. The right frame of Fig. 2 represents a model used by an expert operator, including only concepts representing events, temporal constraints between events and the final conclusion. Any reasoning model between the higher and lower granularity level models is admissible since it does not include any violation to

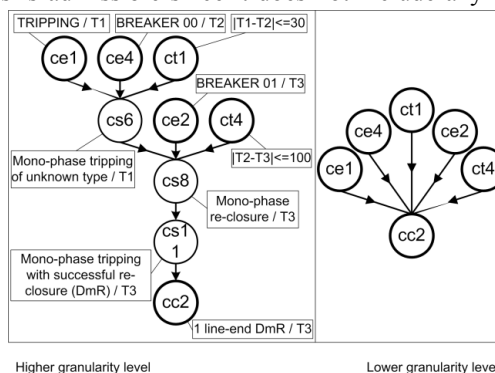


Fig. 2. Higher and lower granularity levels of the situation specific model

the domain model. These two levels are used as boundaries of a continuous cognitive space.

Indeed, the process used to evaluate the trainee's reasoning is based on the application of pattern-matching algorithms. Similar approaches with the same propose are used in other ITS's, such as in the TAO ITS [20], an ITS designed to provide tactical action officer students at US navy with practice-based and individualized instruction.

C. Tutoring Module for Restoration Training

The management of a power system involves several distinct entities, responsible for different parts of the network. The power system restoration needs a close coordination between generation, transmission and distribution personnel and their actions should be based on a careful planning and guided by adequate strategies [30].

In the specific case of the Portuguese transmission network, four main entities can be identified: the National Dispatch Center (CC), responsible for the energy management and for the thermal generation; the Operational Centre (CO), controlling the transmission network; the Hydroelectric Control Centers (CTCH), responsible for the remote control of hydroelectric power plants and the Distribution Dispatch (EDIS), controlling the distribution network.

The power restoration process is conducted by these entities in such a way that the parts of the grid they are responsible for

will be slowly led to their normal state, by performing the actions specified in detailed operating procedures and fulfilling the requirements defined in previously established protocols. This process requires frequent negotiation between entities, agreement on common goals to be achieved, and synchronization of the separate action plans on well-defined moments.

Several agents personify the four entities that are present in the power system restoration process. This multi-agent approach was chosen because it is the most natural way of translating the real-life roles and the split of domain knowledge and performed functions that can be witnessed in the actual power system. Several entities responsible for separate parts of the whole task must interact in a cooperative way towards the fulfillment of the same global purpose. Agents' technology has been considered well suited to domains where the data is split by distinct entities physically or logically and which must interact with one another to pursue a common goal [31].

In this section we describe how we developed a training environment able to deal adequately with the training of the procedures, plans and strategies of the power system restoration, using what may be called lightweight, limited scope simulation techniques. This environment's purpose is to make available to the trainees all the knowledge accumulated during years of network operation, translated into detailed power system restoration plans and strategies, in an expedite and flexible way. The embedded knowledge about procedures, plans and strategies should be easily revisable, any time that new field tests, post-incident analysis or simulations supply new data.

These agents can be seen as virtual entities that possess knowledge about the domain. As real operators, they have tasks assigned to them, goals to be achieved and beliefs about the network status and others agents' activity. They work asynchronously, performing their duties simultaneously and synchronizing their activities only when this need arises. Therefore, the system needs a facilitator (simulator in Fig. 1) that supervises the process, ensuring that the simulation is coherent and convincing.

In our system, the trainee can choose to play any of the available roles, namely the CO and the CC ones, leaving to the tutor the responsibility of simulating the other participants.

The ITS architecture was planned in order that future upgrades of the involved entities or the inclusion of new agents to be simple.

The representation method used to model the trainee's knowledge about the domain knowledge is a variation of the Constraint-Based Modelling (CBM) technique [32]. This student model representation technique is based on the assumption that diagnostic information is not extracted from the sequence of student's actions but rather from the situation, also described as problem state, that the student arrived at. Hence, the student model should not represent the student's actions but

the effects of these actions. Because the space of false knowledge is much greater than the one for the correct one, it was suggested the use of an abstraction mechanism based on constraints. In this representation, a state constraint is an ordered pair (Cr,Cs) where Cr stands for relevance condition, and Cs for satisfaction condition. Cr identifies the class of problem states in which this condition is relevant and Cs identifies the class of relevant states that satisfy Cs. Under these assumptions, domain knowledge can be represented as a set of state constraints. Any correct solution for a problem cannot violate any of the constraints. A violation indicates incomplete or incorrect knowledge and constitutes the basic piece of information that allows the Student Model to be built on.

This CBM technique does not require an expert module and is computationally un-demanding because it reduces student modeling processing to a basic pattern matching mechanism [33]. One example of a state constraint, as used in our system, can be found below:

*If there is a request to CTCH to restore the lines under its responsibility
Then the lines that connect to the hydroelectric power plants must already have been restored
Otherwise an error has occurred*

Each violation to a state constraint like the one above enables the tutor to intervene both immediately or at a later stage, depending on the seriousness of the error or the pedagogical approach that was chosen.

This technique gives the tutor the flexibility needed to address trainees with a wide range of experience and knowledge, tailoring, in a much finer way, the degree and type of support given, and, at the same time, spared us the exhaustive monitoring and interpretation of student's errors during an extended period, which would be required by alternative methods.

Nevertheless, it was found the need for a meta-knowledge layer in order to adapt the CBM method to an essentially procedural, time-dependent domain like the power system restoration field. In fact, the validity of certain constraints may be limited to only parts of the restoration process. On the other hand, the violation of a constraint can, in certain cases, render irrelevant the future verification of other constraints. Finally, equally valid constraints in a certain state of the process can have different relative importance from the didactic point of view. This fact suggests the convenience of establishing a constraint hierarchy.

This meta-knowledge layer is composed of rules that control the constraints' application, depending on several issues: the phase of the restoration process in which the trainee is; the constraints previously satisfied; and the set of constraints triggered simultaneously.

These rules establish a dependency network between constraints that can be represented by a graph (Fig. 3) [4]. The

nodes (1-15) represent constraints. The relationships between constraints expressed by this graph can be of precedence, mutual exclusion or priority.

This tutoring module is able to train individual operators as if they were in a team, surrounded by virtual “operators”, but is also capable of dealing with the interaction between several trainees engaged in a cooperative process. It provides specialized agents to fulfill the roles of the missing operators and, at the same time, monitors the cooperative work, stepping in when a serious imbalance is detected. The tutor can be used as a distance learning tool, with several operators being trained at different locations.

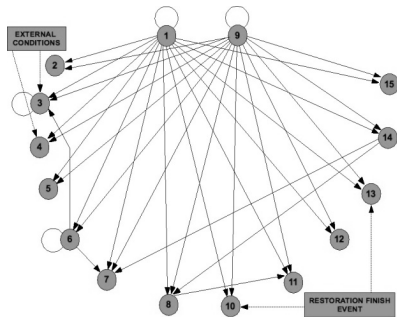


Fig. 3. Constraint Dependency Graph

IV. MODELLING POWER SYSTEMS CONTROL CENTRE OPERATORS ACCORDING THE NEW REALITY

Several acquisition methods and representation techniques have been proposed during the last decades to tackle the problem of how to represent the knowledge describing the student characteristics and preferences. Most of this work has been done to handle academic tutoring studies (e.g. training students on Mathematics, Physics or Programming). On-the-job training is a completely different question. Trainees are also employees with very well defined tasks and responsibilities like to guarantee the effective operation of Power Systems networks in the case of CC Operators. So Power Systems CC Operators cannot be modelled like traditional trainees. For example, if an operator is being trained on-the-job, and some critical incident occurs he will need to stop training and pay attention to this new incident. This reality is always in the back of the mind of the Operators so training will need to be intelligent enough to catch the operators’ model according these conditions.

Our previous experience in training operators in incident analysis and diagnosis was centred in the identification of typical incidents from SCADA messages [1]. A great attention was given to the intelligent alarm processing and to the identification of the concepts the operator needs to understand (e.g. for distinguishing a three-phase tripping with successful re-closure from a similar incident without successful reclosure, since in both cases we may have the same sequence of messages, being the time interval between them important for interpreting the incident). Operators were modelled by concepts oriented by the messages they received.

With the expected evolution for Intelligent SCADA systems,

more decentralized, flexible, and context-oriented, CC Operators will need to adopt a different level of skills (e.g. understanding when an incident affect areas strongly dependent of renewable sources). This means to introduce a semantic level in SCADA systems, while the operator should work on the top of this new level, but with different concerns in mind.

Behind the information about the trainee knowledge, the user model must trace the trainee misconceptions and knowledge about his actions during problem solving and the corresponding Tutor’s feedback. This kind of knowledge will be maintained in the operator’s historic training.

Another question is the identification of a set of general factors concerning the trainee, such as acquisition and retention. Prior research indicates that examining general factors, like those referred above, can be useful to operator modelling. We also want to find how these general factors can be predictive of overall learning and contribute to increase the Tutor responses to the particular idiosyncrasies of the operator.

Finally we need to keep in mind the collaborative work of Operators, namely when critical incidents are occurring. In our previous work considering Incident Analysis and Diagnosis we considered the Operator alone and we treated this problem as being different from the Power and Service Restoration. Now, due to the increased complexity of Power Systems derived from the need to operate in a Competitive Electricity Market with Distributed Generation, Incident Analysis and Diagnosis will need to involve more people. A better combination with Power Generation companies, Transmission companies, and Distribution companies is much more necessary than in the past.

This means that we cannot model an operator alone. One thing will be the modelling of several operators; a completely different thing will be the modelling of a community of operators, from the same and different companies, cooperating to their core business, to maintain the Power System working effectively.

So, for this task it is necessary the development of a completely new model of collaborative communities of trainees. Notice that this is completely different from previous works in other areas, with cooperative students, since they are supposed to work in an academic environment and they are training on the same skills.

V. ACQUISITION OF DOMAIN KNOWLEDGE ON INCIDENT ANALYSIS, DIAGNOSIS, AND POWER AND SERVICE RESTORATION ACCORDING THE NEW REALITY

SPARSE [1] is an expert system for helping operators of Power System CC in incident analysis and power restoration tasks. This system was developed in a previous project and tested considering real data from the Portuguese transmission network. The inference engine of SPARSE uses a domain model, implemented through production rules. The inference produced by SPARSE is based on its knowledge base, which

models the experts technical and empiric knowledge. This inference forms a representation of the reasoning that would be undertaken by an expert in the analysis of the same set of incidents. SPARSE was then used as a kind of tutor domain experts in the aims of SPARSE-IT system [3].

The SPARSE knowledge base forms a model of how experts get the incident diagnosis and define recovery plans. This model contains a detailed description of the steps included in experts reasoning. Thus, the rule base describes a set of inference chains with a high granularity level. However, the expert operators reasoning does not have to contain all the steps included in the inference performed by the expert system when dealing with the same problem. Some steps might be no longer used, at least in a conscious manner, as the operator gets more experienced and his performance in problem solving gets more automated.

In case of less skilled operators, from whom task automation is rather low, the reasoning tends to include all or the majority of the steps contained in the SPARSE knowledge base. Since the success of the training system depends on its ability to individualize the training process, we developed a knowledge representation framework able to adapt to the different knowledge levels of operators (with different granularity levels).

APRICOT was a project that dealt with the problem of Power Systems Restoration. Constraint-based Modelling was used as the main technology [4] to handle the problem. In the aims of this project it was identified that Power Systems Restoration is a very complex task involving several operators of different types of systems (Generation, Transmission, and Distribution). To illustrate this we will show an example involving 10 steps (from S0 to S9):

S0-Notify Distribution Dispatch Centre about the incident and expected restoration time. Wait for 150 kV to be available in SRA bus

S1-Feed the 150kV to SRA bus using 400/150 kV autotransformers

S2-Switch SVI substation to manual

S3-Energize the lines fed by the 150 kV bus of SRA with priority to lines connected to substations SOR and SRU and to power plants CCD and CVN

S4-Contact the Hydroelectric Power Plants' CC, asking for the restoration of their lines with priority for the ones between CCD and CAR and between CCD and SVI/CVF

S5-Wait for the automatic operators of SCV and SGR substations to restore the 150/60 kV transformers, if no voltage is available in 60 kV buses

S6-Wait for SOR substation automatic operator to restore the service, including the line to SVI

S7-Finish the restoration of 150 kV line between substations SRA and SED

S8-Check if the automatic operators' work is concluded and finishes the restoration if it has not been done automatically

S9-Notify Distribution Dispatch Centre about the end of the restoration process

As we can see there is a need to coordinate the operation between the Transmission operator with the Distribution (steps S0 and S9) and Generation (step S4) operators.

As we can imagine, the new trends of Cyber-Physical Systems and Ambient Intelligence on one hand, and the new Electricity Markets and Distributed Generation trends on the other will change significantly the needs of Power Systems CC. Notice that many more generation points situations as that described in step S4 of the previous example will appear.

VI. CONCLUSIONS

This paper described how Power Systems Control Center operators can be trained in two main tasks: Incident Analysis and Diagnosis; and Service Restoration. We gave some insights about the use of Cyber-Physical Systems and Ambient Intelligence concepts for this purpose, namely in which concerns the new reality of Electricity Markets, Renewable Sources and Distributed Generation. We explained how things change in tasks like the acquisition of domain knowledge on Incident Analysis, Diagnosis, and Power and Service Restoration, and in the modelling of Power Systems CC Operators according the new reality.

ITS is the approach we are using, combining several Artificial Intelligence techniques, namely: Multi-Agent Systems, Neural Networks, Constraint-based Modeling, Intelligent Planning, Knowledge Representation, Expert Systems, User Modeling, and Intelligent User Interfaces.

Concerning the operators' training, the most interesting features are:

1. The connection with SPARSE, a legacy Expert System used for Intelligent Alarm Processing [1].

2. The use of prediction tables and different granularity levels for fault diagnosis training.

3. The use of the model tracing technique to capture the operator's reasoning.

4. The development of two tools to help the adaptation of the curriculum to the operator - one that generates training scenarios from real cases and another that assists in creating new scenarios.

5. The automatic assignment of the difficulty level to the problems.

6. The identification of the operators' knowledge acquisition factors.

7. The automatic selection of the next problem to be presented, using Neural Net-works.

8. The use of Multi-Agent Systems paradigm to model the interaction of several operators during system restoration.

9. The use of the Constraint-based Modeling technique in restoration training.

10. The availability of an Intelligent User Interface in the interaction with the operator.

VII. REFERENCES

- [1] Zita Vale, A. Machado e Moura, M. Fernanda Fernandes, Albino Marques, Couto Rosado, and Carlos Ramos, SPARSE: An Intelligent Alarm Processor and Operator Assistant for Portuguese Substations Control Centers, *IEEE Expert - Intelligent Systems and Their Application*, vol. 12, n. 3, pp. 86-93, May-June 1997
- [2] Carlos Ramos, Juan C. Augusto, Daniel Shapiro, *Ambient Intelligence: the next step for AI*, *IEEE Intelligent Systems magazine*, vol 23, n. 2, pp.15-18, 2008.
- [3] Luiz Faria, Zita Vale, Carlos Ramos, "Diagnostic Tasks Training Based on a Model Tracing Approach", *International Journal of Engineering Intelligent Systems for Electrical Engineering & Communications (CRL)*, v.13, no. 4, pp. 223-230, 2005.
- [4] A. Silva, Z. Vale, C. Ramos, "Cooperative Training of Power Systems Restoration Techniques", 13rd International Conference on Intelligent Systems Applications to Power Systems, pp. 36-42, Washington, November 2005.
- [5] Luiz Faria, António Silva, Zita Vale, Albino Marques; Training Control Centres' Operators in Incident Diagnosis and Power Restoration Using Intelligent Tutoring Systems; *IEEE Transactions on Learning Technologies*; 2009
- [6] Edward Lee, *Cyber Physical Systems: Design Challenges*, University of California, Berkeley Technical Report No. UCB/ECS-2008-8
- [7] CPS Steering Group, *Cyber-Physical Systems Executive Summary*, 2008; <http://varma.ece.cmu.edu/Summit/CPS-Executive-Summary.pdf>
- [8] Bruce Krogh, Marija Ilic, S. Shankar Sastry, "National Workshop on Beyond SCADA: Networked Embedded Control for Cyber-Physical Systems (NEC4CPS): Research Strategies and Roadmap", Technical report, Team for Research in Ubiquitous Secure Technology (TRUST), July, 2007
- [9] Z. Vale, H. Morais, M. Silva, C. Ramos; Towards a future SCADA, 2009 *IEEE Power and Energy Society General Meeting General Meeting*, Calgary, Alberta, Canada, 2009
- [10] Juan C. Augusto and Paul McCullagh, *Ambient Intelligence: Concepts and Applications*, *International Journal on Computer Science and Information Systems*, 4(1), pp. 1-28, June 2007
- [11] ISTAG, *Strategic Orientations & Priorities for IST in FP6*, European Commission Report, 2002
- [12] Carlos Ramos, *Ambient Intelligence Environments*, in *Encyclopedia of Artificial Intelligence*, pp.92-98, Juan Rabuñal, Julian Dorado, and Alejandro Sierra (eds), Information Science Reference, ISBN 978-1-59904-849-9, 2009
- [13] J. Carbonell; AI in CA!: An artificial intelligence approach to computer-assisted instruction, *IEEE Transactions on Man-Machine Systems*, 11,190-202, 1970.
- [14] E. Wenger, *Artificial intelligence and tutoring systems: computational and cognitive approaches to the communication of knowledge*, Morgan Kaufmann Publishers Inc., 1987
- [15] Peter Brusilovsky, *Developing Adaptive Educational Hypermedia Systems: from Design Models to Authoring Tools*, in *Authoring Tools for Advanced Technology Learning Environments*, in T. Murray, S. Blessing and S. Ainsworth, Kluwer Academic Publishers, pp. 377-349, 2003.
- [16] N.T. Heffernan, T.E. Turner, A.L.N. Lourenco, M.A. Macasek, G. Nuzzo-Jones, K.R. Koedinger, *The ASSISTment Builder: Towards an Analysis of Cost Effectiveness of ITS creation*, *Proceedings of the 19th International Florida Artificial Intelligence, Research Society Conference*, pp. 515-520, 2006
- [17] Joseph E. Beck, K.-m. Chang, Jack Mostow, and Albert Corbett, "Does help help? Introducing the Bayesian Evaluation and Assessment methodology," 9th International Conference on Intelligent Tutoring Systems, pp. 383 – 394, 2008
- [18] V. Alevan, K. R. Koedinger, *An effective meta-cognitive strategy: learning by doing and explaining with a computer-based Cognitive Tutor*, *Cognitive Science*, 26(2), 147-179, 2002
- [19] A. M. Lesgold, S. P. Lajoie, M. Bunzo, G. Eggan, *SHERLOCK: A coached practice environment for an electronics troubleshooting job*. In J. Larkin & R. Chabay (Eds.), *Computer assisted instruction and intelligent tutoring systems: Shared issues and complementary approaches* (pp. 201-238), Hillsdale, NJ: Lawrence Erlbaum Associates, 1992
- [20] R. Stottler, S. Panichas, "A New Generation of Tactical Action Officer Intelligent Tutoring System (ITS)", *Proc. Industry/Interservice, Training, Simulation and Education Conference (IITSEC)*, 2006
- [21] C. Harris, *Electricity Markets: Pricing, Structures and Economics*, John Wiley & Sons, 2006
- [22] Eric H. Allen, Jeffrey H. Lang, Marija D. Ilic'; *A Combined Equivalenced-Electric, Economic, and Market Representation of the Northeastern Power Coordinating Council U.S. Electric Power System*, *IEEE Transactions for Power Systems*, vol. 23, n. 3, pp 896-907, 2008
- [23] Isabel Praça, Carlos Ramos, Zita Vale, Manuel Cordeiro, *MASCEM: A Multi-Agent Systems that simulates Competitive Electricity Markets*, *IEEE Intelligent Systems*, vol. 18, n. 6, pp. 54-60, 2003
- [24] H. Morais, M. Cardoso, H. Khodr, I. Praca, Z. Vale, *Virtual power producers market strategies*, 5th International Conference on European Electricity Market, 2008
- [25] F. Azevedo, Z. Vale, P. Moura Oliveira; *A Decision-Support System Based on Particle Swarm Optimization for Multiperiod Hedging in Electricity Markets*, *IEEE Transactions on Power Systems*, vol.22 n. 3, pp. 995-1003, 2007
- [26] M Ilic, J.W. Black, M. Prica, "Distributed electric power systems of the future: Institutional and technological drivers for near-optimal performance", *Electric Power Systems Research*, Volume 77, Issue 9, Pages 1160-1177, Elsevier, July 2007
- [27] Hussein Khodr, Zita Vale, Carlos Ramos; *A Benders Decomposition and Fuzzy Multicriteria approach for Distribution Networks Remuneration Considering DG*; *IEEE Transactions on Power Systems*; vol 24, n. 2, pp. 1091-1101, 2009
- [28] Luiz Faria, Zita Vale, Carlos Ramos, Albino Marques, "Training Scenarios Generation Tools for an ITS to Control Center Operators", *Proc. Intelligent Tutoring Systems Conf. (ITS'2000)*, 2009
- [29] J. Anderson, A. Corbett, K. Koedinger, R. Pelletier, "Cognitive Tutors: Lessons Learned", *The Journal of the Learning Sciences*, v. 4, no. 2, pp. 167-207, 1995
- [30] M. Sforna, V. Bertanza, "Restoration Testing and Training in Italian ISO", *IEEE Transactions on Power Systems*, November 2002, vol 17, No 4
- [31] N. Jennings, M. Wooldridge, "Applying agent technology", *Applied Artificial Intelligence: An International Journal*, Taylor & Francis London, 9 (4) 1995, 351-361
- [32] S. Ohlsson, "Constraint-Based Student Modeling", *Student Modeling: the Key to Individualized Knowledge-based Instruction*, Greer and McCalla, Editors, Springer-Verlag, 1993, 167-189
- [33] T. Mitrovic, K. Koedinger, B. Martin, "A comparative analysis of Cognitive Tutoring and Constraint-based Modeling", em Brusilovsky, P., Corbett, A., Rovis, F. (Ed.), 9th International Conference on User Modelling UM2003, Spriger-Verlag, 2003